

**DRILLING MORNING REPORT # 32****Basker-4****06 Jun 2006**From: Simon Rodda/Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	99.50	Shoe MDBRT	3472.8m	Cum Cost	\$3,223,476
Wtr Dpth(LAT)	154.5m	Days on well	29.21	FIT/LOT:	12.50ppg /	Days Since Last LTI	1107
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		Making up perforation gun assembly #1.					
Planned Op		Run perforation guns, 3 runs total, 9 intervals.					

Summary of Period 0000 to 2400 Hrs

Circulated hole clean with clean-out pills, displaced to 9ppg Inhibiterd brine, spot HEC pill, pooh laying down drill string. During this operation there was an accident involving a roustabout requiring a Medi-vac helicopter. IP is currently in hospital under observation.

FORMATION

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 06 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	TI	0000	0100	1.00	3480.0m	Picked up riser brush and continues to run clean out assembly in the hole to PBTD of 3445m MDRT. Washed last single in hole, 1-2klbs to wash down, no torque increase.
C	P	CHC	0100	0230	1.50	3480.0m	Pump the following clean out pills: 70bbls Duo-Vis, 60bbls Surfacant, 70bbls Duo-Vis. Circulate out with 1435bbbls of sea water until returns NTU's @30 after 1 1/2 circulations.
C	P	CHC	0230	0330	1.00	3480.0m	Displaced well with 967bbbls of 9ppg inhibited brine. Pumped 80bbbls of HEC pill, spot with 176bbbls of brine, slug pipe with 9.5ppg filtered brine.
C	P	PLD	0330	0800	4.50	3480.0m	Pulled out of hole with clean out assembly laying out 127mm (5") drill pipe. 2kg of pipe scale recovered from riser brush
C	U (OTH)	ACC	0800	0830	0.50	3480.0m	Incident on main deck involving a slung load of 10 joints of 127mm (5", 19.5ppf) drill pipe. Operations shut down while injured man was transferred to rig hospital. Time-out for safety called with all crews on incident. Injured party Medivaced via Air Ambulance @1101hrs
C	P	PLD	0830	1500	6.50	3480.0m	Continued to lay down drill pipe. Total joints laid out 219(11hrs) = 20jnts/hr
C	P	PLD	1500	2230	7.50	3480.0m	Made riser brush back up into string and commenced running 5 stands of DP at a time from the derrick then laying out, a total of 93jnts.
C	P	PLD	2230	2400	1.50	3480.0m	Pulled out of hole remaining clean-out assembly racking all DP in the derrick.

Operations for Period 0000 Hrs to 0600 Hrs on 07 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PLD	0000	0100	1.00	3480.0m	Conitued to pull out of hole racking DP in derrick.
C	P	PLD	0100	0300	2.00	3480.0m	Laid down 127mm (5") HWDP and clean out BHA components. Well patroler recovery 200g.
C	P	PER	0300	0400	1.00	3480.0m	Rigged up for Schlumberger wireline.
C	P	PER	0400	0600	2.00	3480.0m	Made up Perforation assembly #1 and CCL. 5 shot per ft Powerjet Omega 4505 HMX charges.



Phase Data to 2400hrs, 06 Jun 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	21	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	15.5	28 Feb 2006	05 Mar 2006	36.50	1.521	210.0m
SURFACE CASING(SC)	18	05 Mar 2006	07 Mar 2006	54.50	2.271	1010.0m
SURFACE HOLE(SH)	47	05 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
INTERMEDIATE HOLE(IH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
EVALUATION PHASE (1)(E1)	55.5	19 May 2006	22 May 2006	568.50	23.688	3480.0m
PRODUCTION CSG/LNR(1)(PC)	46	22 May 2006	24 May 2006	614.50	25.604	3480.0m
COMPLETION(C)	86.5	24 May 2006	06 Jun 2006	701.00	29.208	3480.0m

General Comments	
00:00 TO 24:00 Hrs ON 06 Jun 2006	
Rig Requirements	Ocean Patriot Equipment Down List :- Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continuous supply of air. BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. Diverter lockdown dog function from rig floor panel. Diverter packer lockdown dog function from rig floor panel. Backup Cameron hydraulic riser running tool. Casing pressure gauge on Choke manifold. Compensator stroke indicator. RBS deployed warning light not working(on order), audible working ok. Compensator lock bar indicator light. #1 Degasser motor S3 ballast tank discharge valve. Helicopter non-directional beacon not working.

WBM Data		Cost Today \$ 6953			
Mud Type:	Brine	API FL:	Cl: 66500mg/l	Solids(%vol):	Viscosity
Sample-From:	Active pit	Filter-Cake:	K+C*1000: 12%	H2O:	PV
Time:	09:00	HTHP-FL:	Hard/Ca:	Oil(%):	YP
Weight:	9.00ppg	HTHP-cake:	MBT:	Sand:	Gels 10s
Temp:	0C°		PM:	pH: 10.5	Gels 10m
			PF:	PHPA:	Fann 003
Comment					Fann 006
					Fann 100
					Fann 200
					Fann 300
					Fann 600

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT		0	0	46.2	
Bentonite Bulk	MT	0		0	42.6	
Cement G	MT		0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	0	10.8	0	389.7	
Fresh Water	m3	31	28	0	383.6	
Drill Water	m3	200	49.5	45	490.9	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	12P 160	6.000	8.60	97	75	3950	7.60										
2	A1700PT	6.000	8.60	97	75	3950	7.60										
3	A1700PT	6.000	8.60	97	75	3950	7.60										



Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	12.50
13 3/8"	998.85	987.20	998.85	987.20	
9 5/8"	3472.80	3294.07	173.13	173.13	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
DOGC	47	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	3	
MI AUSTRALIA PTY LTD	1	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
GEOSERVICES OVERSEAS S.A.	2	
CAMERON AUSTRALIA PTY LTD	2	
WELL DYNAMICS	3	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	1	
EXPRO GROUP	7	
Total	96	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	24 May 2006				
Abandon Drill	03 Jun 2006	3 Days			
Fire Drill	03 Jun 2006	3 Days			
First Aid Case	06 Jun 2006	0 Days	Foreign object in eye	Painter recieved a foreign object in his eye.	
JSA	06 Jun 2006	0 Days	Drill crew= 9, Deck= 11, Mech= 0,welder=3		
Man Overboard Drill	06 Jun 2006	0 Days			
Medical Treatment Case	06 Jun 2006	0 Days	Medi-vac IP due to accident on Pipe deck.	IP was struck in the chest by a bundle of drill pipe while placing in pipe bays on main deck.	
Safety Meeting	03 Jun 2006	3 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	06 Jun 2006	0 Days	Safe= 8 Un-safe= 8		

Shakers, Volumes and Losses Data						
Available	562.6bbl	Losses	162bbl	Equip.	Descr.	Mesh Size
Active	385.6bbl	Dumped	162bbl	Shaker1	VSM 100	
Reserve	177bbl			Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	

